



Past, Present and Future Directions with Open Demand Response Communications

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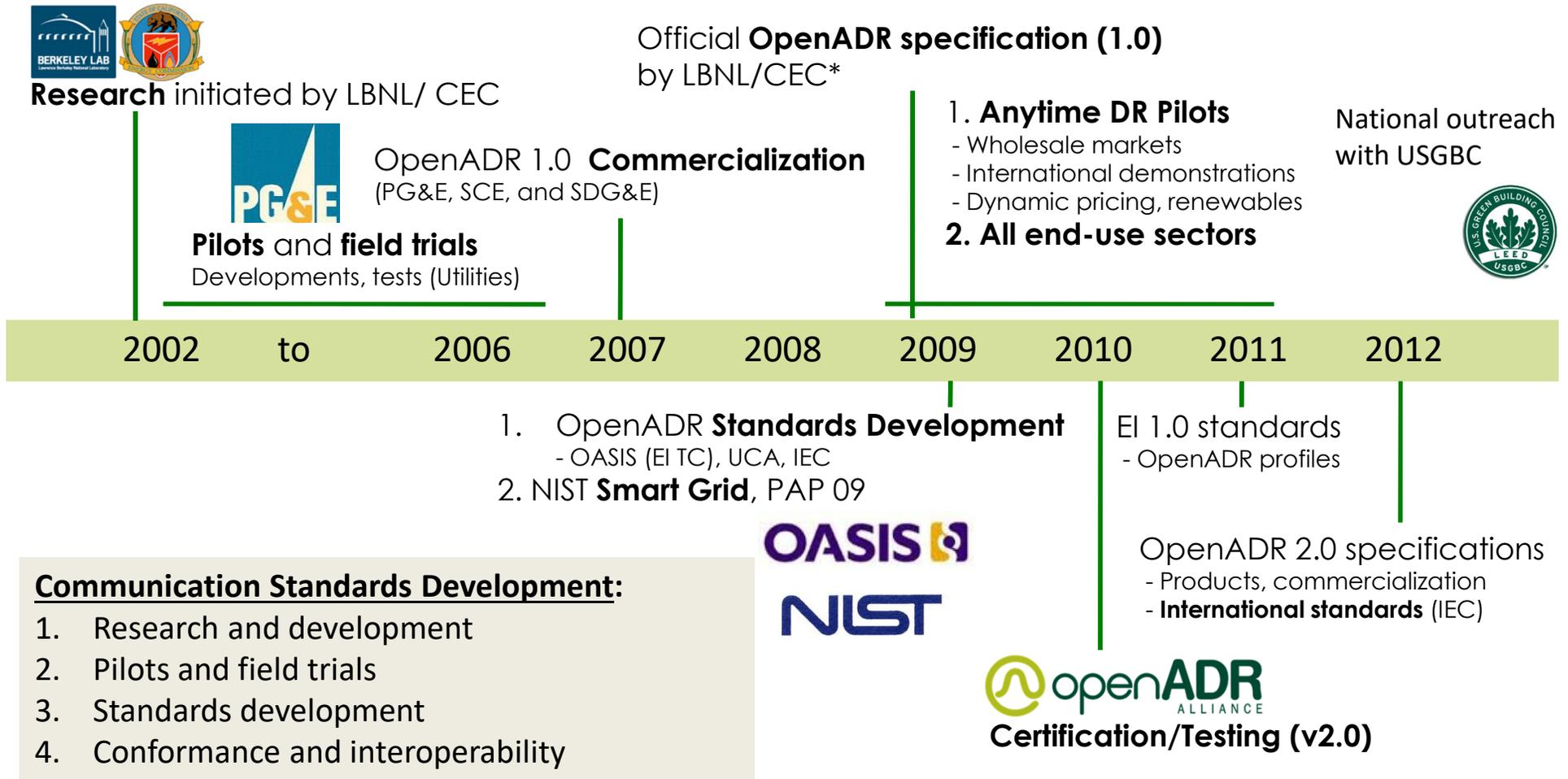
2018 OpenADR Alliance Member Meeting and Open House
April 24, 2018



Presentation Outline

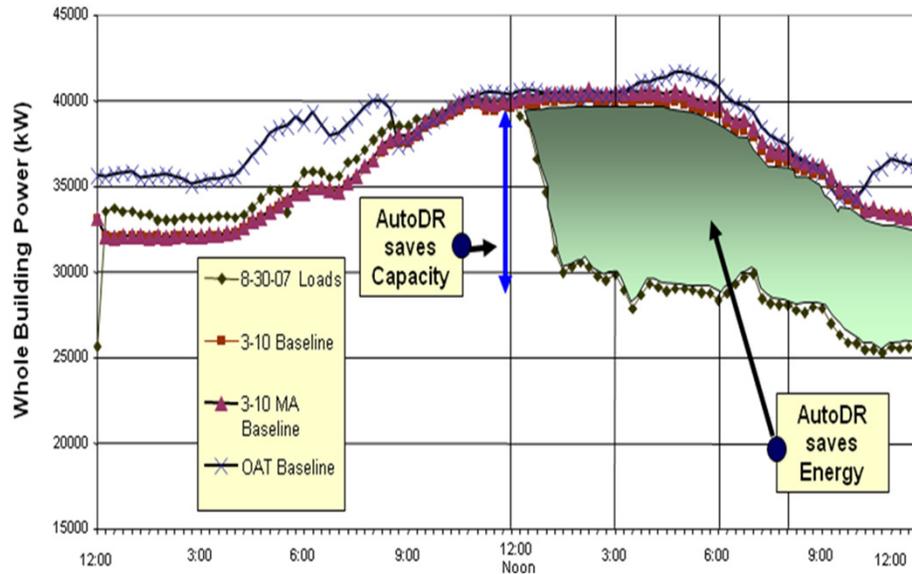
- History of OpenADR
- The Changing Electric Grid and DR
- Distributed Energy Resources
- The Need for a Common Energy Service Interface
- OpenADR Activities in China
- Model Predictive Control

OpenADR Interoperability Progress

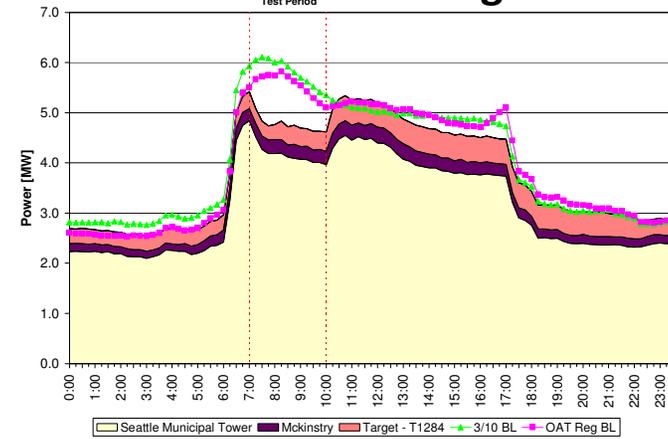


Historic focus on Seasonal Grid Stress

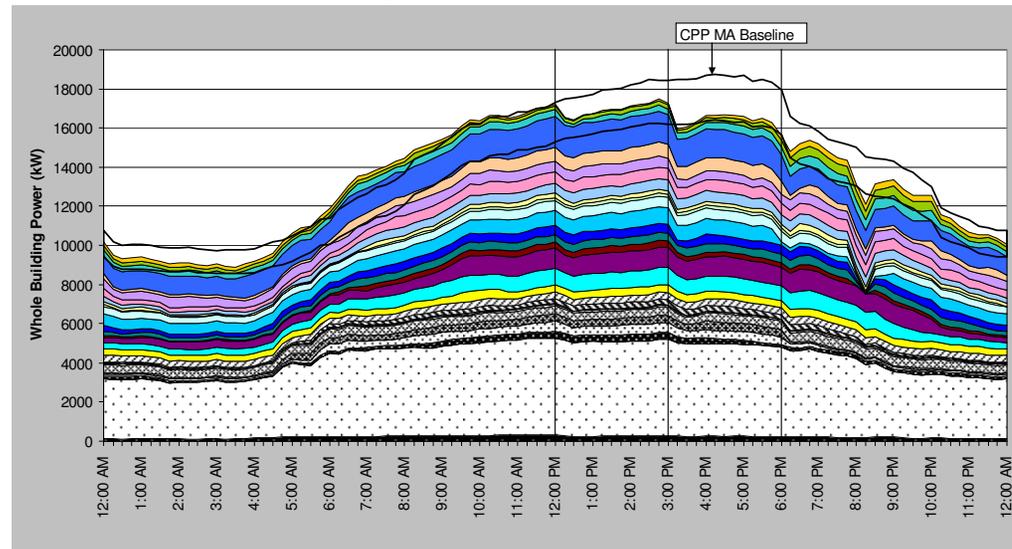
OpenADR PG&E Demand Bid Test Day



OpenADR Northwest Test on Cold Morning



OpenADR Cumulative Shed in July 2008



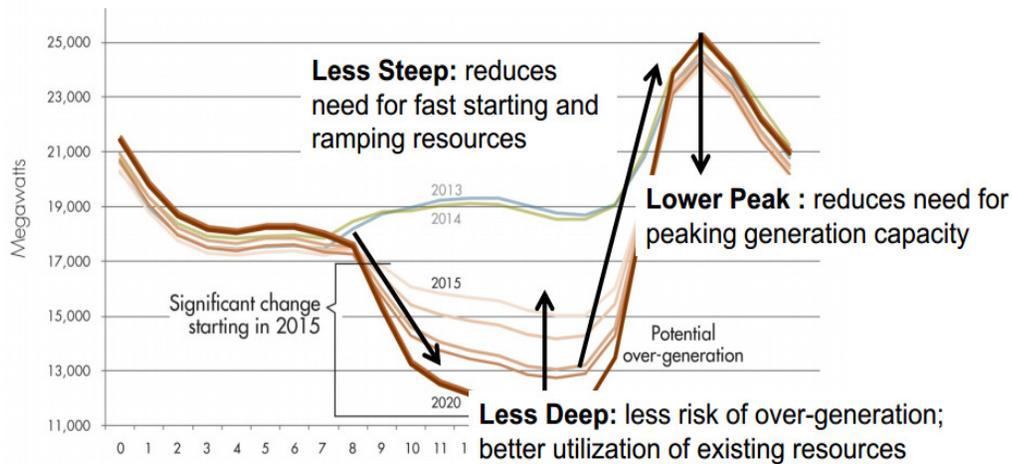
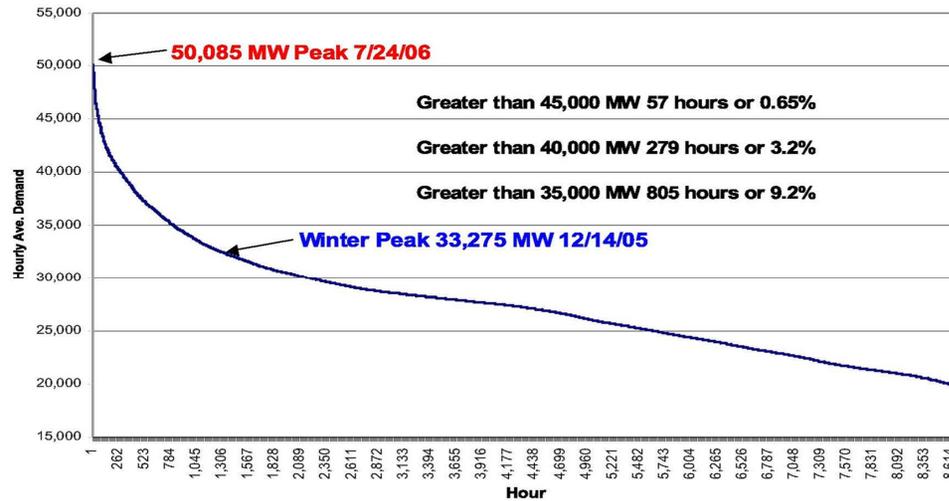
The Electric Grid is Changing



California Independent System Operator Corporation

CAISO Load Duration Curve

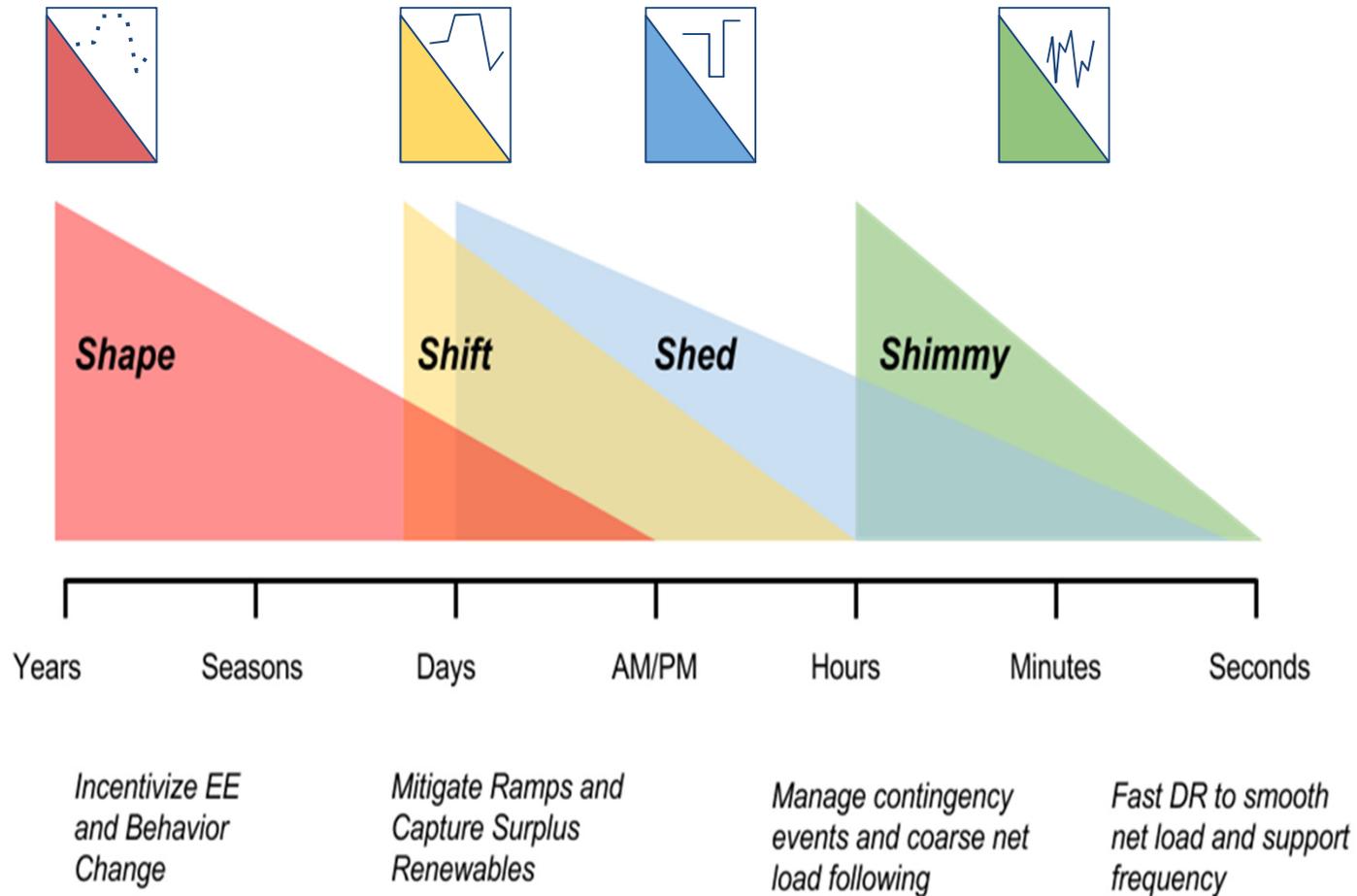
Sept '05 to Sept '06



Note, this curve is being updated, it is used here to represent how we should look at what we are trying to accomplish



DR Service Across Timescales to Meet Future Grid Needs



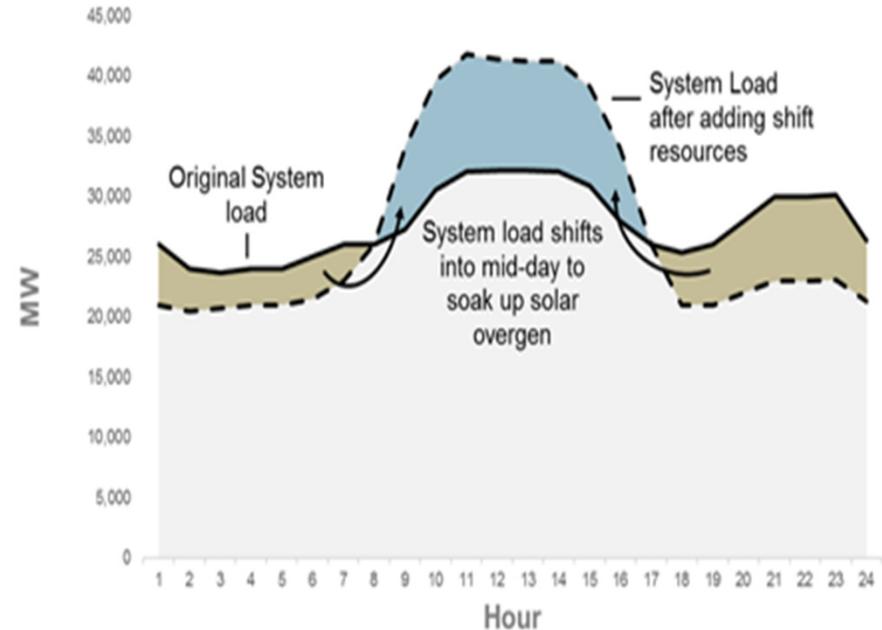
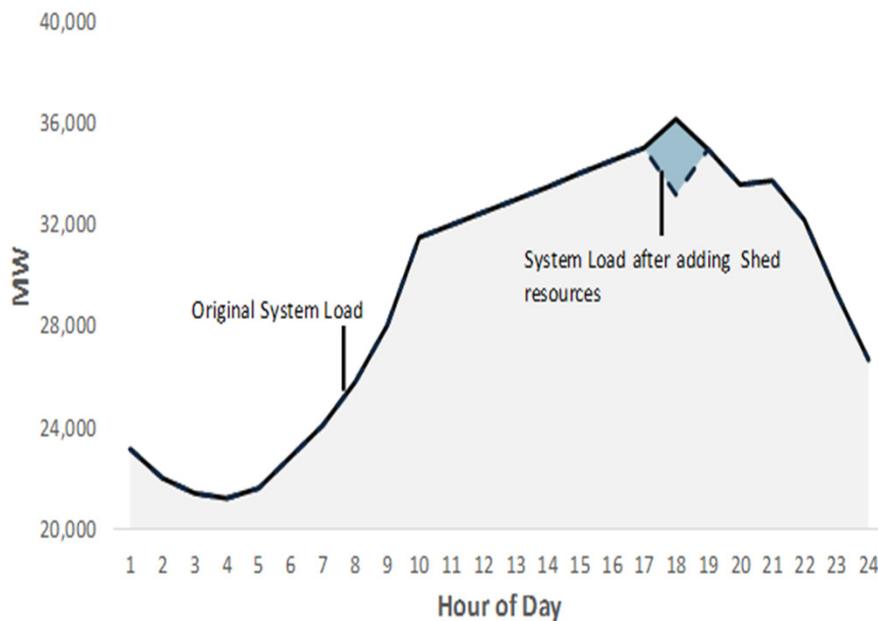
DR Potential Study - Shed and Shift



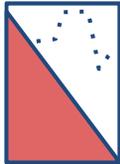
Shed Service Type: Peak Shed DR



Shift Service Type: Shifting load from hour to hour to alleviate curtailment/overgeneration



DR Potential Study - Shape and Shimmy

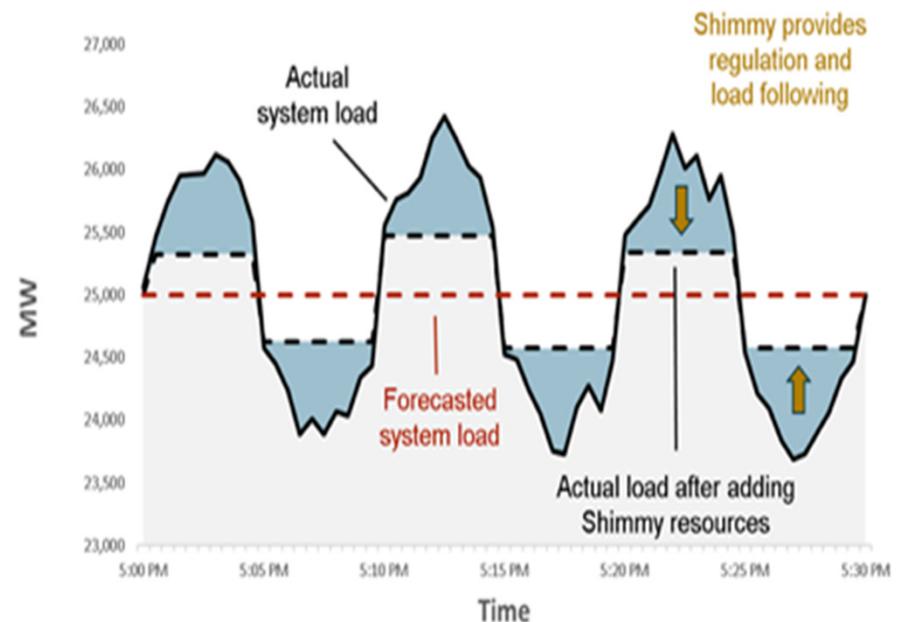
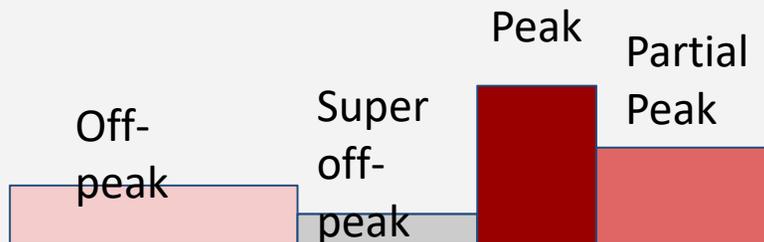


Shape Service Type as modeled:
Accomplishes Shed & Shift with
prices & behavioral DR.



Shimmy Service Type: Load
Following & Regulation DR

Illustrative pricing profile



End Uses and Enabling Technologies

Sector	End Use	Enabling Technology Summary
All	Battery-electric and plug-in hybrid vehicles	Level 1 and Level 2 charging interruption
	Behind-the-meter batteries	Automated DR (Auto-DR)
Residential	Air conditioning	Direct load control (DLC) and Smart communicating thermostats (Smart T-Stats)
	Pool pumps	DLC
Commercial	HVAC	Depending on site size, energy management system Auto-DR, DLC, and/or Smart T-Stats
	Lighting	A range of luminaire-level, zonal and standard control options
	Refrigerated warehouses	Auto-DR
Industrial	Processes and large facilities	Automated and manual load shedding and process interruption
	Agricultural pumping	Manual, DLC, and Auto-DR
	Data centers	Manual DR
	Wastewater treatment and pumping	Automated and manual DR



Enabling Technology Modeling Framework



Components:

Costs

- Initial
- Operating
- Etc.

Performance

- Speed of response
- Magnitude
- Persistence

Propensity to Adopt

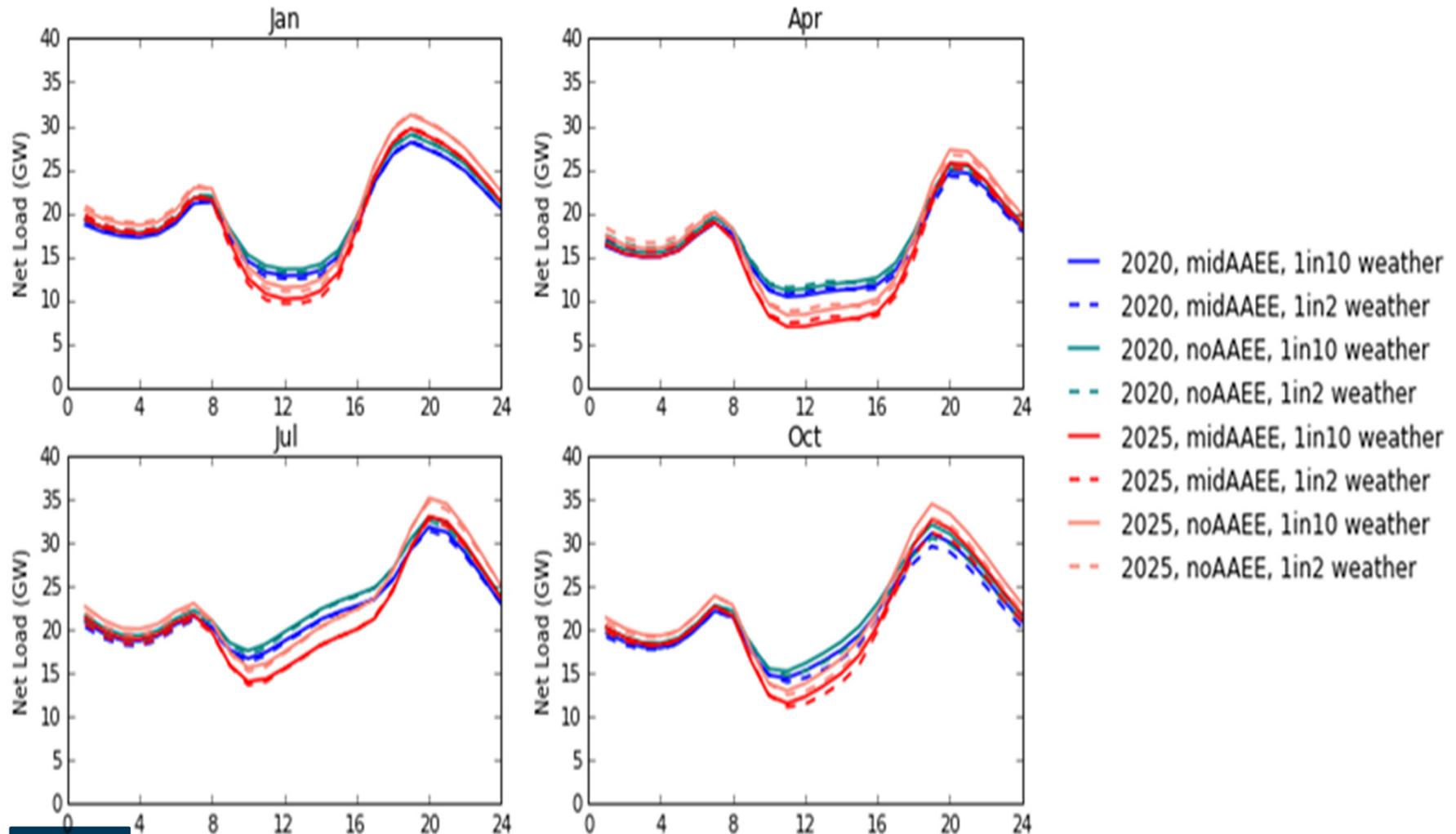
- Based on customer factors



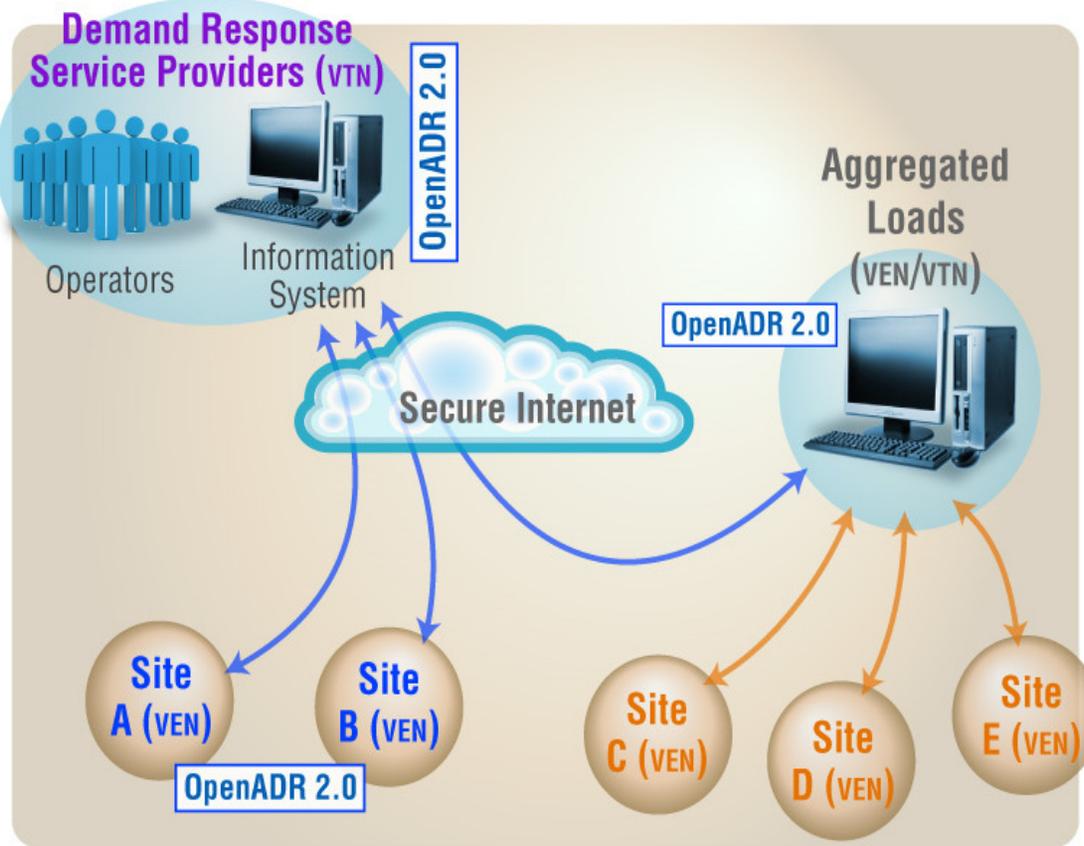
Forecast Results - System Net Load for 8 Scenarios

Gross Demand - Solar & Wind Generation

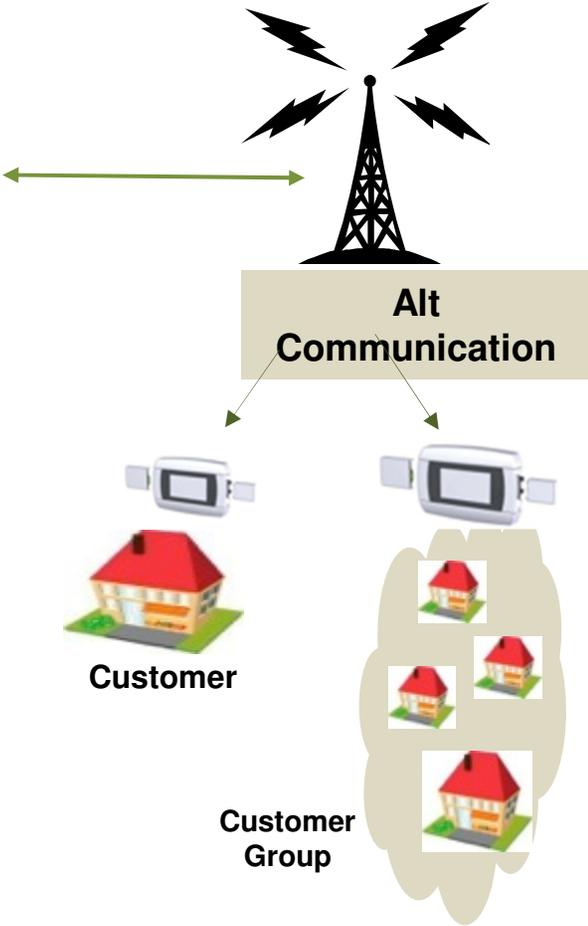
Scenarios will be more Ducky with more electrification



Consider New Architecture for Future Communications



Commercial & Industrial

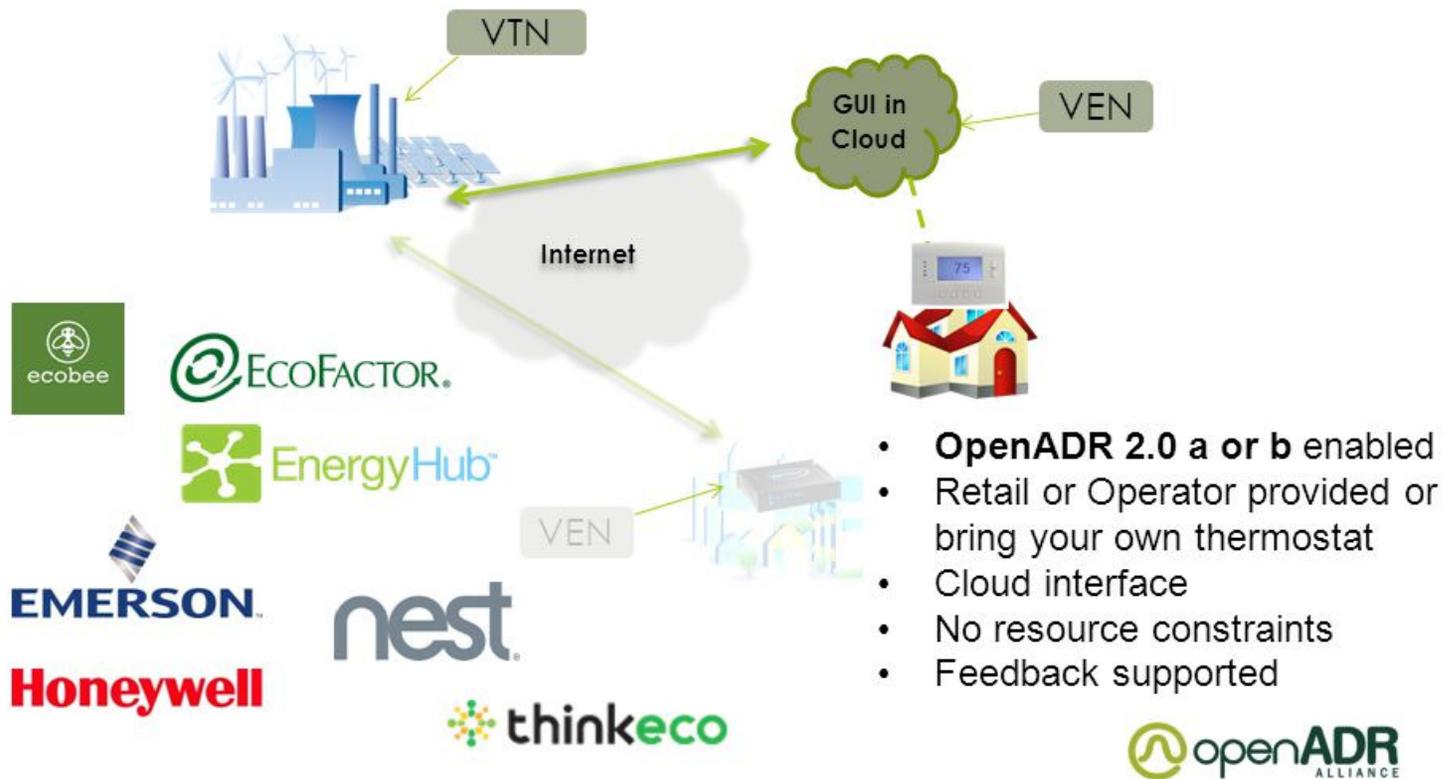


Residential, Small Commercial



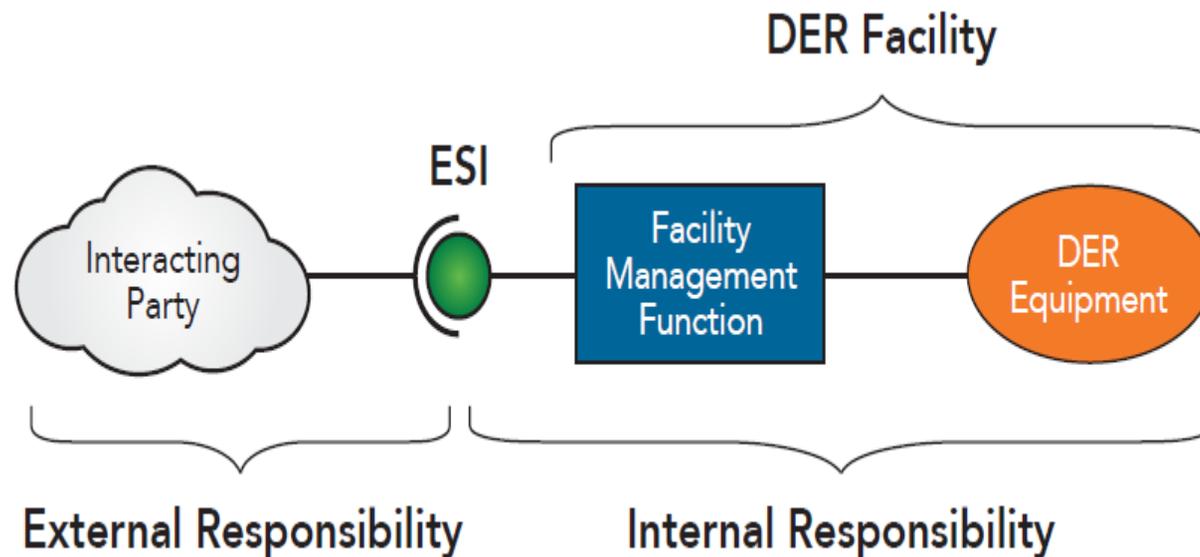
OpenADR with VEN Residing in Cloud is Challenge for DR Programs and Codes

Cloud Interface



Energy Services Interface Vision for DER

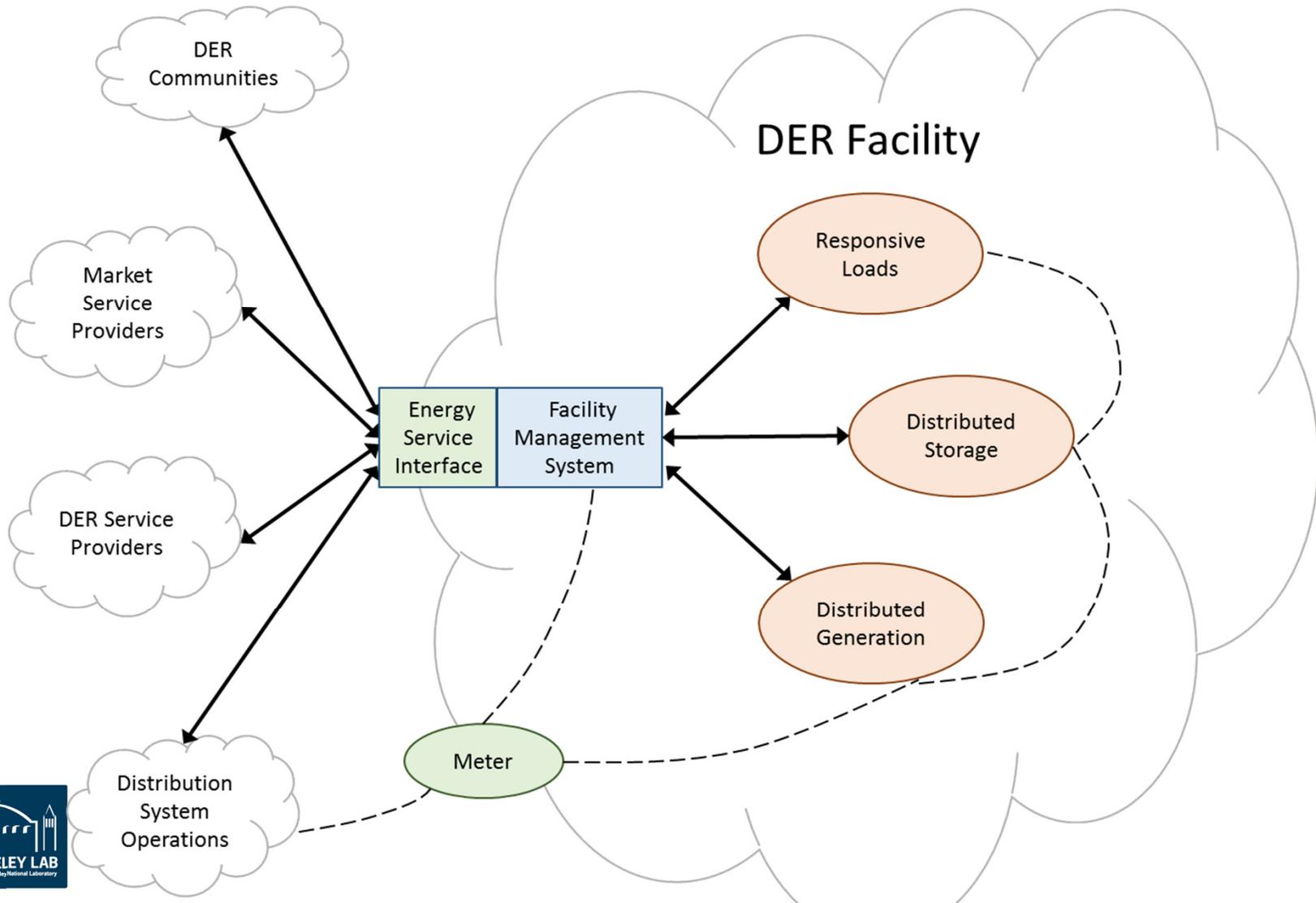
“ESI is a bi-directional, *service-oriented*, logical interface that supports the secure communication of information between entities inside and entities outside of a customer boundary to facilitate various energy interactions between electrical loads, storage, and generation within customer facilities and external entities.”



Hardin et al: http://www.gridwiseac.org/pdfs/forum_papers11/hardin_paper_gi11.pdf.
Note, the words “service-oriented” are added to the definition here.

Interoperability Energy Systems Interface

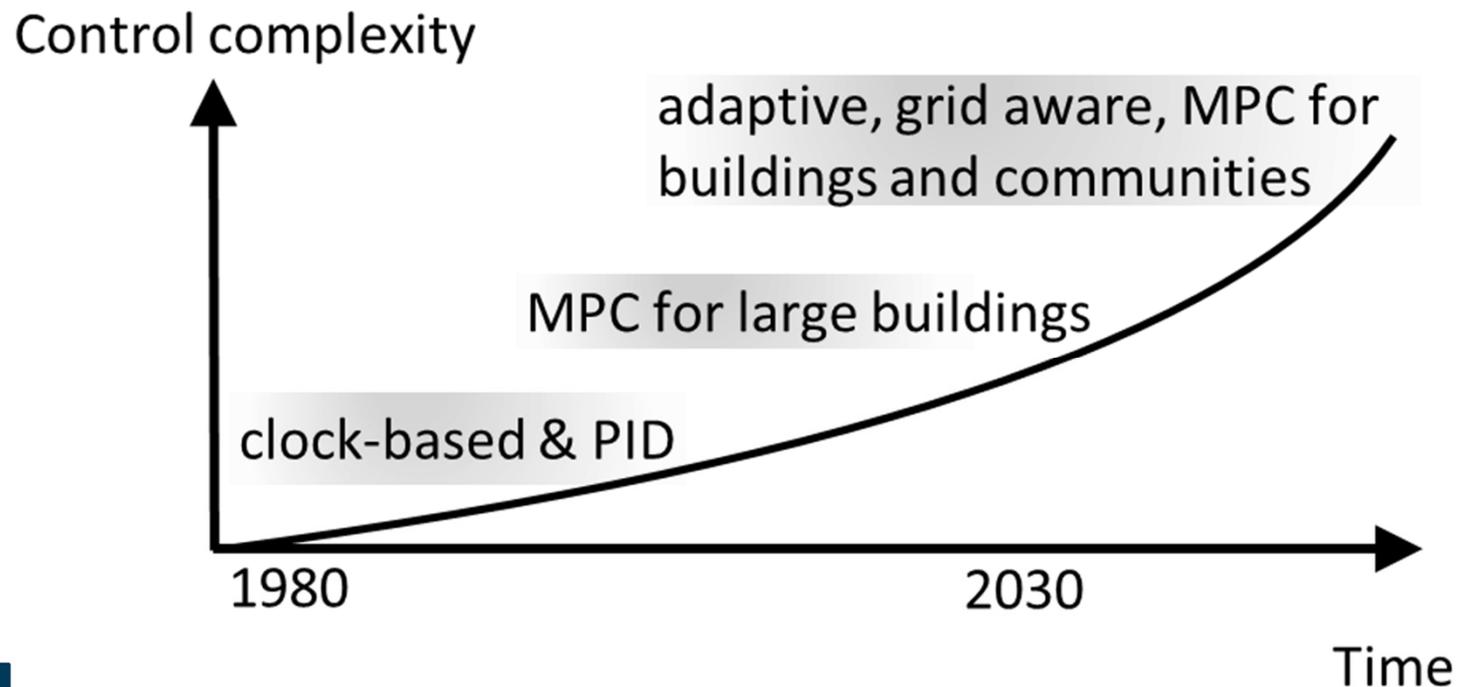
- US DOE starting Grid Interactive Efficient Buildings Program
- Grid Modernization Lab Consortium Evaluating ESIs and role of OpenADR



Evolution of Building Controls

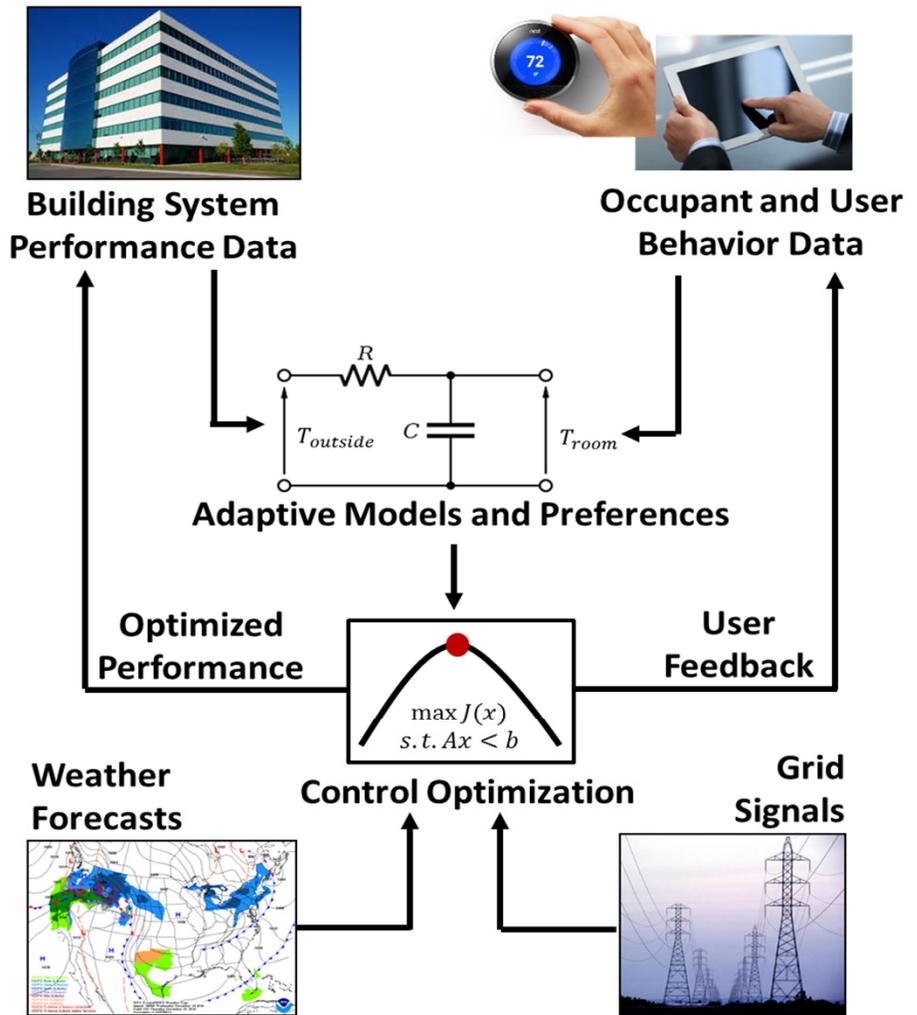
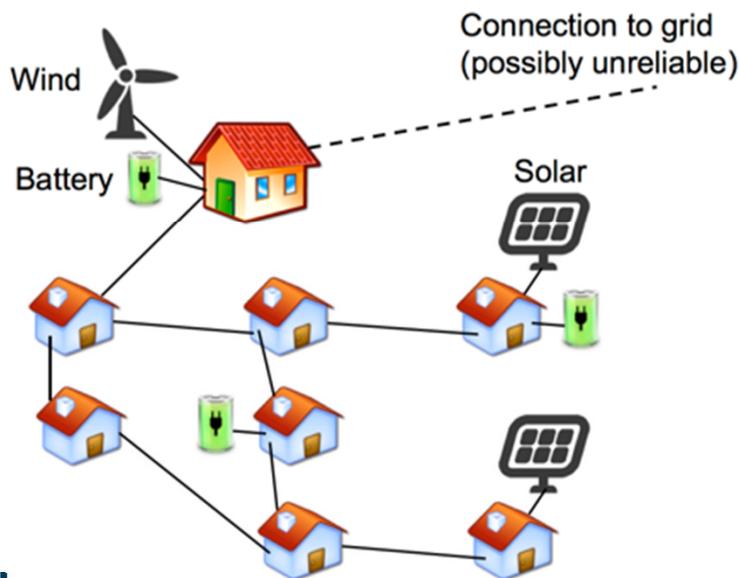
Conventional control systems unable to meet future system requirements:

- Energy cost reduction
- Electric grid integration
- Fault detection and diagnosis
- Occupant-responsiveness

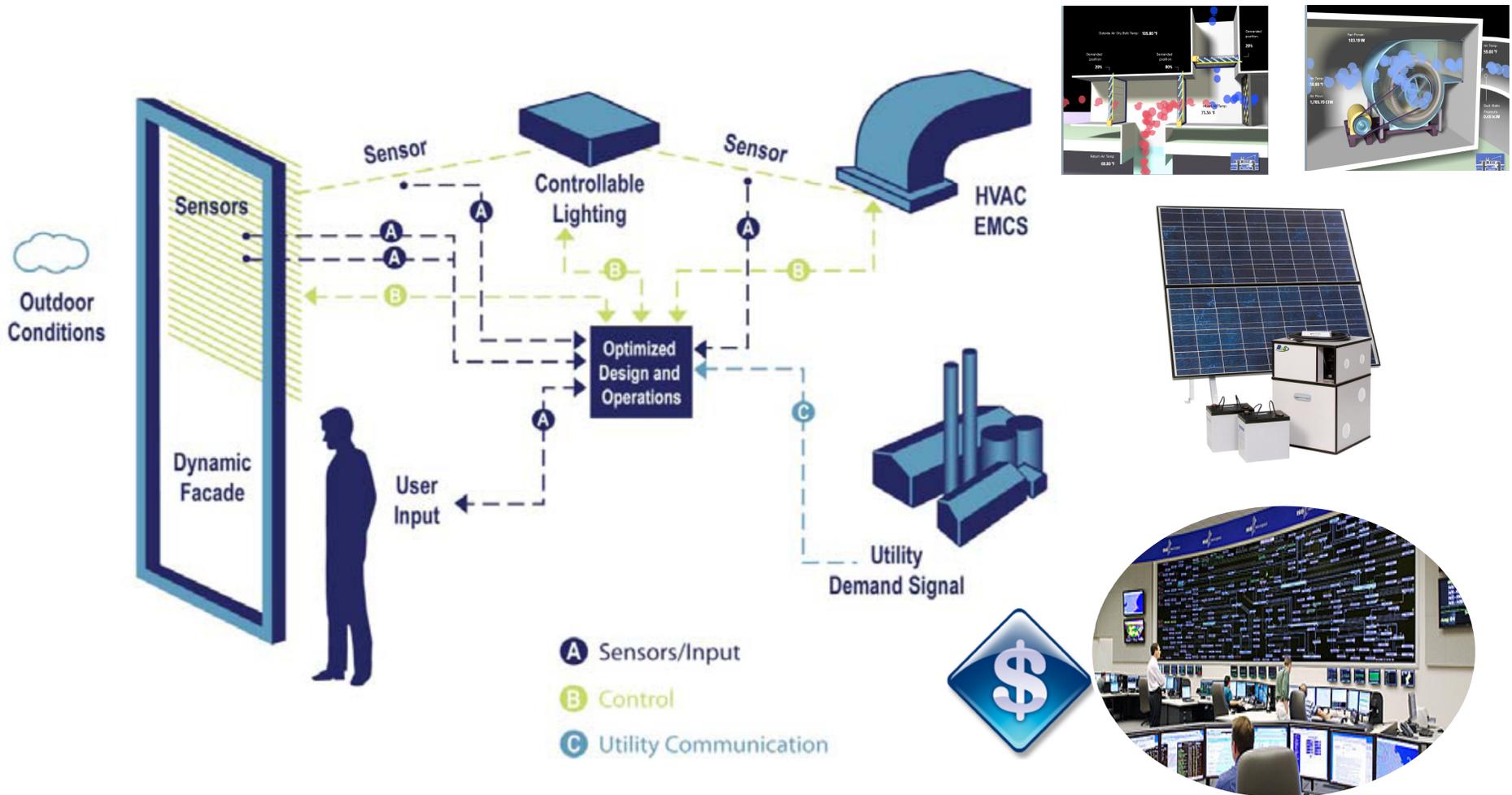


Strategies to Enable DR

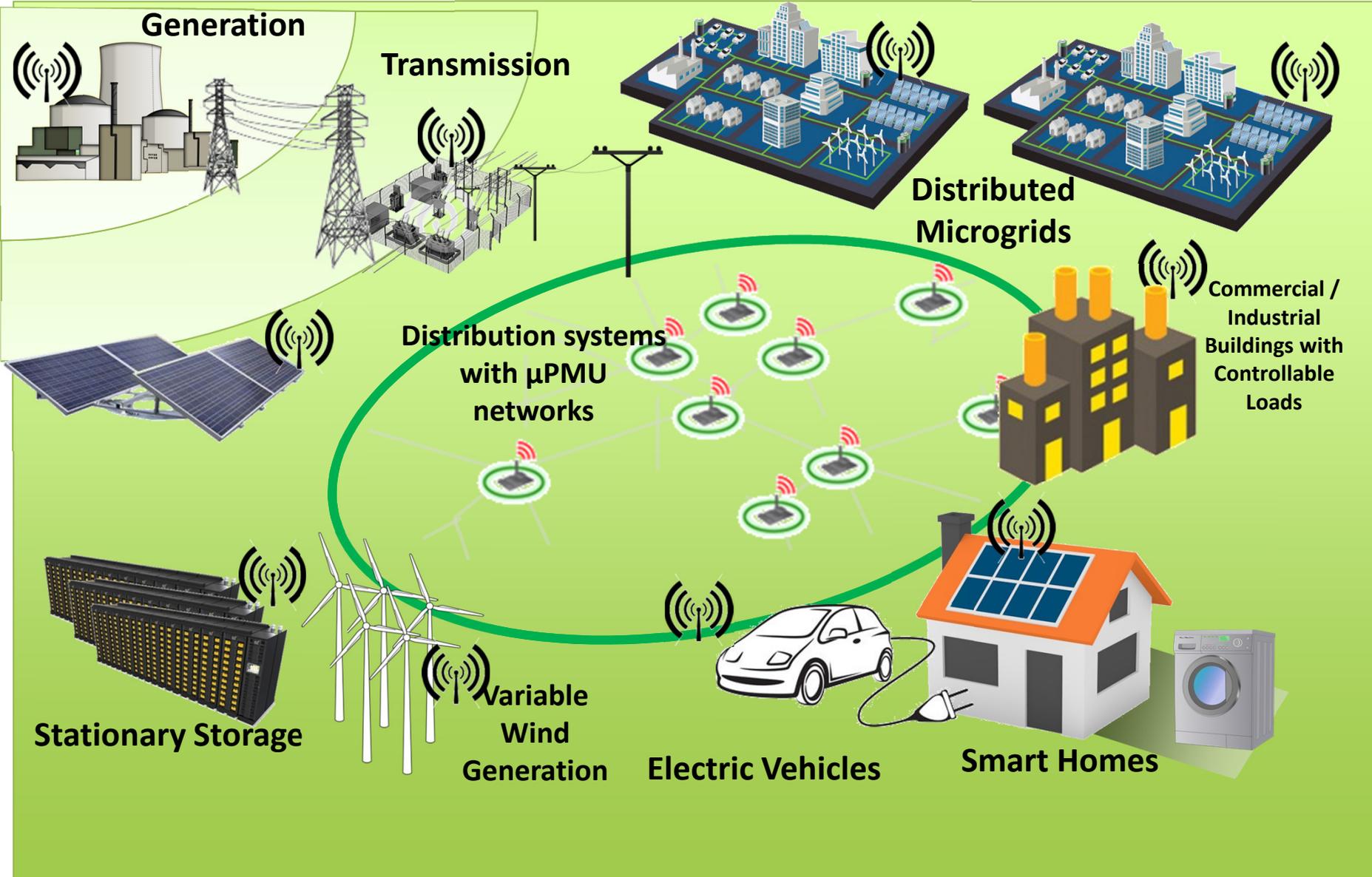
- Codes and Standards, DR-Ready Technology and Whole Buildings
- Community Scale Systems
- Market Transparency
- Model Predictive Control
- Improved Interoperability



Integrated, Interoperable, Grid Responsive, Continuous Efficiency Analysis



Complexity of Distributed Energy Resources



US China DR Collaboration



能量管理系统 EMS

能源管理平台

事件服务 | 计划表 | 报告服务 | 注册OpenADR | 系统管理

新增计划 参加原因: economic 不参加原因: economic
开始时间: 2017-10-27 结束时间: 2017-10-27

序号	计划名称	上报状态	操作	时间段	星期一	星期二	星期三	星期四	星期五	星期六	星期日
1	333333	未上报	上报 删除	0am	不参加	参加	参加				
2	22222	未上报	上报 删除	1am							
				2am	不参加	参加	不参加	参加			
				3am							
				4am			参加				
				5am		参加					
				6am							
				7am							
				8am							
				9am							

测试结果 / Test Result

Test Case Name	Start Time	End Time	Result	Log
NI_0010_TH_VTN_1	Mon Sep 04 14:08:16 CST 2017	Mon Sep 04 14:08:49 CST 2017	PASS	View Log TraceLog_090417_140816_423.txt
NI_0015_TH_VTN_1	Mon Sep 04 14:15:34 CST 2017	Mon Sep 04 14:16:15 CST 2017	PASS	View Log TraceLog_090417_141534_856.txt
NI_0020_TH_VTN_1	Mon Sep 04 14:12:25 CST 2017	Mon Sep 04 14:13:22 CST 2017	PASS	View Log TraceLog_090417_141225_753.txt
NI_0025_TH_VTN_1	Mon Sep 04 14:17:55 CST 2017	Mon Sep 04 14:18:48 CST 2017	PASS	View Log TraceLog_090417_141755_862.txt
NI_0020_TH_VTN_1	Mon Sep 04 14:20:48 CST 2017	Mon Sep 04 14:21:40 CST 2017	PASS	View Log TraceLog_090417_142048_302.txt
NI_0030_TH_VTN_1	Mon Sep 04 14:21:53 CST 2017	Mon Sep 04 14:22:29 CST 2017	PASS	View Log TraceLog_090417_142153_403.txt
NI_0040_TH_VTN_1	Mon Sep 04 14:24:15 CST 2017	Mon Sep 04 14:25:06 CST 2017	PASS	View Log TraceLog_090417_142415_358.txt
NI_0050_TH_VTN_1	Mon Sep 04 14:34:40 CST 2017	Mon Sep 04 14:35:21 CST 2017	PASS	View Log TraceLog_090417_143440_322.txt
NI_0065_TH_VTN_1	Mon Sep 04 14:38:28 CST 2017	Mon Sep 04 14:39:17 CST 2017	PASS	View Log TraceLog_090417_143828_542.txt
NI_0060_TH_VTN_1	Mon Sep 04 15:26:20 CST 2017	Mon Sep 04 15:27:12 CST 2017	PASS	View Log TraceLog_090417_152620_016.txt
NI_0070_TH_VTN_1	Mon Sep 04 14:47:19 CST 2017	Mon Sep 04 14:48:12 CST 2017	PASS	View Log TraceLog_090417_144719_266.txt
PI_2010_TH_VTN_1	Mon Sep 04 15:37:22 CST 2017	Mon Sep 04 15:39:14 CST 2017	PASS	View Log TraceLog_090417_153722_258.txt

测试案例 Testing Case Study



国家电网
STATE GRID

中国电力科学研究院
CHINA ELECTRIC POWER RESEARCH INSTITUTE



- **被测样品:** “能量管理系统” (杭州赫智公司)
 - ✓ 支持OpenADR2.0b通信协议, 能够在保证电力用户室内环境舒适度的前提下, 基于内置需求响应策略针对不同用电设备实施精准控制。
- **Test Sample:** “Energy Management System” (Hangzhou Telehems)
 - ✓ Support OpenADR2.0b. Control different electronics using built-in DR strategy while maintain comfort indoor environment.
- **测试时间 / 单位:** 2017.8.22-9.8 / 中国电科院电力需求侧管理技术实验室
- **Testing Time / Unit:** 2017.8.22-9.8 / CEPRI
- **测试结果:** 全部通过
- **Test Result:** All pass





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中国行标《电力需求响应信息交换规范》介绍

Introduction of China Industrial Standard – Guides of Information Exchange for Demand Response



大数据中方工作组

2nd CCWG Big Data Workshop

2017年11月 南京

Nov, 2017 Nanjing, China



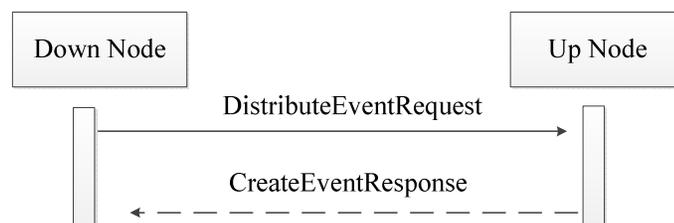
5. 信息交换服务/Information Exchange Service



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3. 事件服务/Event



事件包内服务的调用时序图

事件服务介绍/Introduction of Event

名称	描述
发布事件请求 (DistributeEventRequest)	UN向DN主动推送已经产生的事件。 UN actively pushes generated event to DN
创建事件响应 (CreateEventResponse)	DN对UN发布的每一个事件做确认响应，明确是否参与。 DN responds to each event released by UN and confirms whether or not to participate.



Summary

- Need more demonstration to integrate DR signals with Distributed Energy Resources
- Need International Partnerships
- Time-of-Use Pricing Suggests New Automation Needs
- Controls are Evolving

